



High Temperature Energy Storage Concepts

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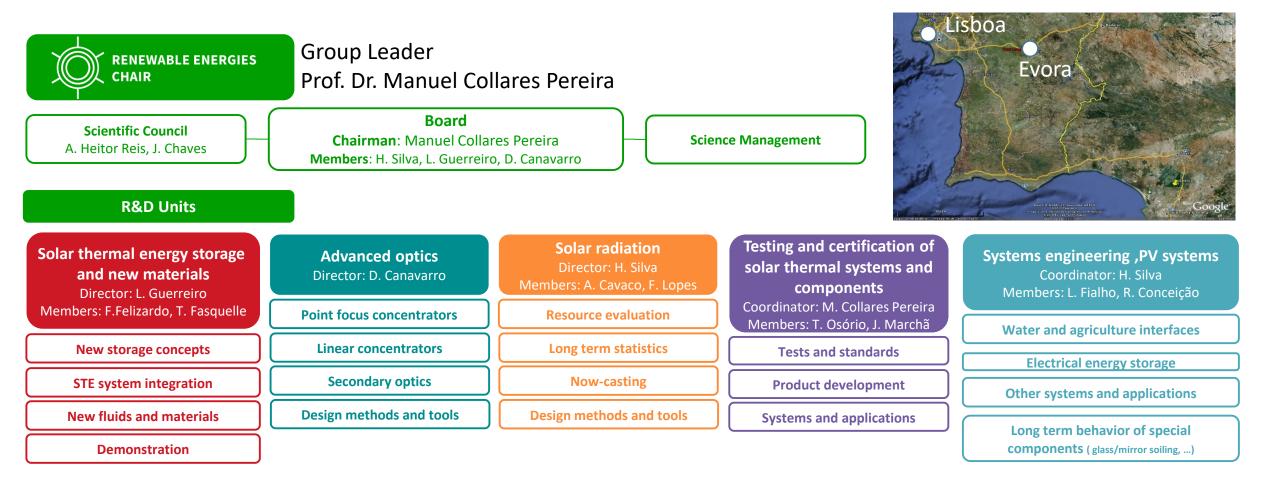
Santiago de Chile, 2nd April 2018

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CSP Research at Uni. Evora







CATÓLICA DE CHILE





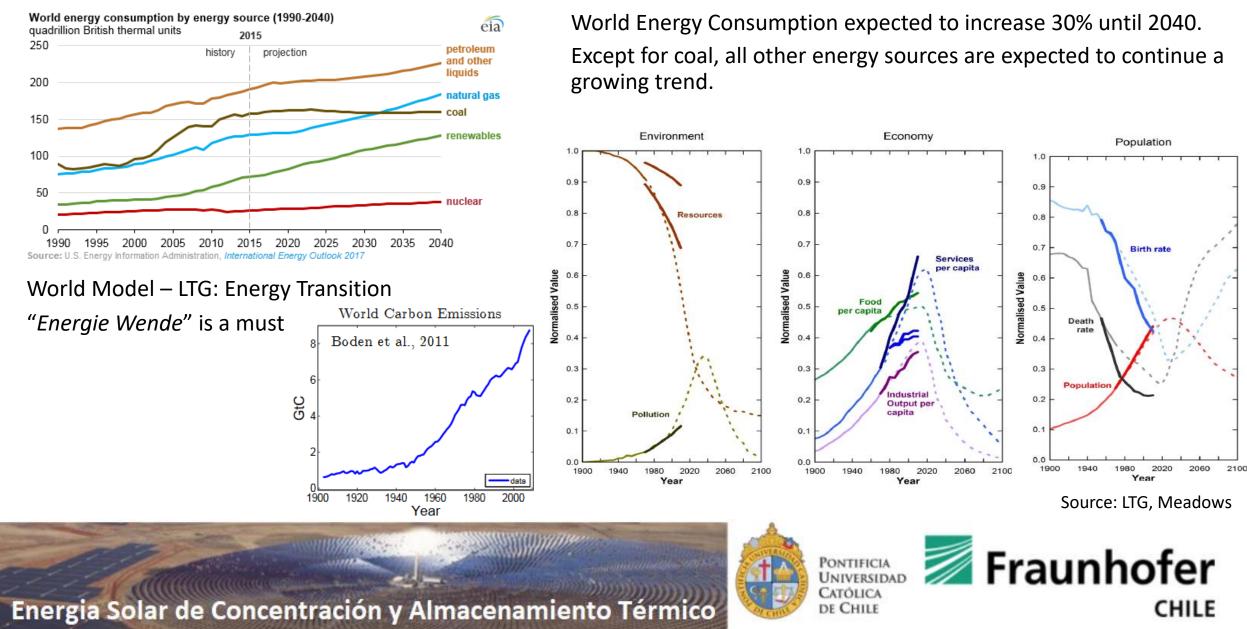
- Energy in the World
- Challenges on the Energy Path
- CSP Plants & Energy Storage
- Design concepts
- R&D Storage Materials
- Future Perspectives

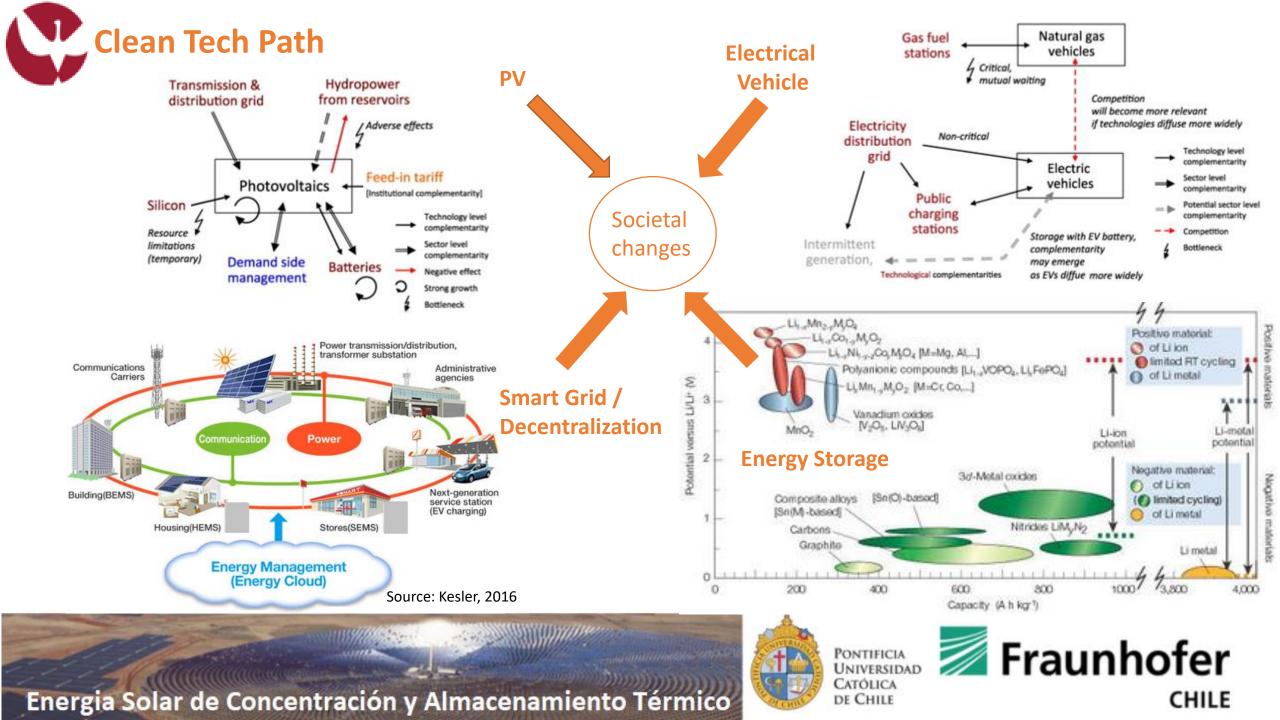
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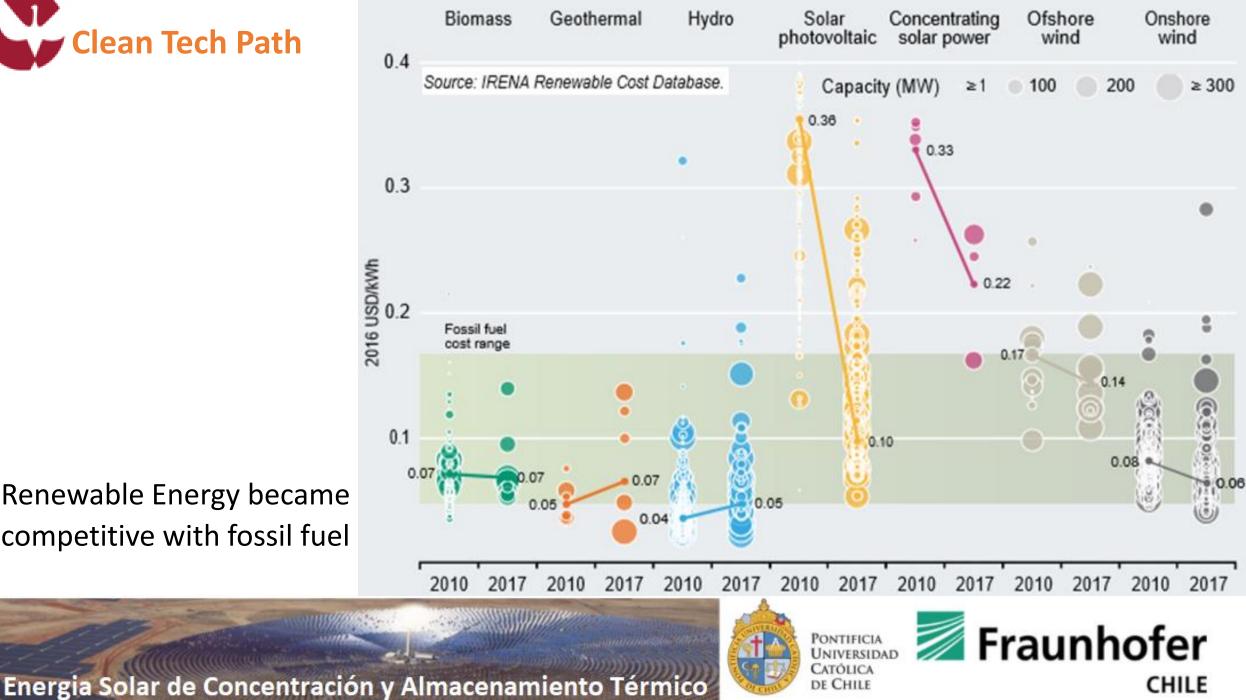
- Energy savings provides a competitive advantage
- New markets, new companies can rise
- Urban planning in a new way
- The sense of ownership versus fullfillment of a need
- Societal changes are needed
- Knowledge easily transferable and globalised
- Local production of goods is fostered with energy costs on the rise







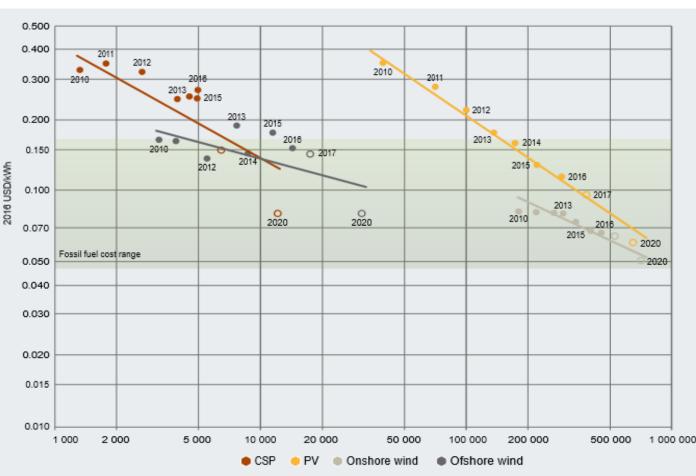




Renewable Energy became competitive with fossil fuel



Capacity factor 0.6 CSP, 2010-2017 0.4 0.34 Capacity factor 0 32 0.30 0.33 0.29 0.2 Source: IRENA Renewable Cost Database 0.0 2010 2013 201



Cumulative deployment (MW)

Storage increases capacity factor

Based on IRENA Renewable Cost Database and Auctions Database; GWEC, 2017; WindEurope, 2017; MAKE Consulting, 2017a; and SolarPower Europe, 2017a.

CSP has a high efficiency storage (96%) which allows dispatchability and increase system value









Storage Technology	CAPEX / kWh of capacity	
Rock Bed concepts	15 to 25 Eur / kWh_th	storasol.eu
Molten Salt	25 to 70 Eur / kWh_th	uevora.newsol.pt
Lithium-Ion battery	1400 Eur / kWh_el [0,39MEur for 0,28MWh]	bves.de
Lithium-Ion battery (Demo project)	833 Eur / kWh_el [100MEur for 120MWh]	dlr.de

The cost in Euro/kWh also depends on the storage temperature, for the same initial capital expenditures. Using molten salts, storing heat at 565 °C doubles the storage capacity compared to heat at 400 °C, which means that the costs Euro/kWh will be cut in half

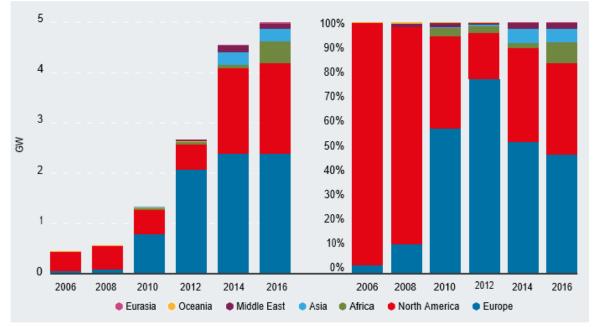
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- Tower Type
- Parabolic Through
- Fresnel
- Dish



Source: IRENA, 2017a.



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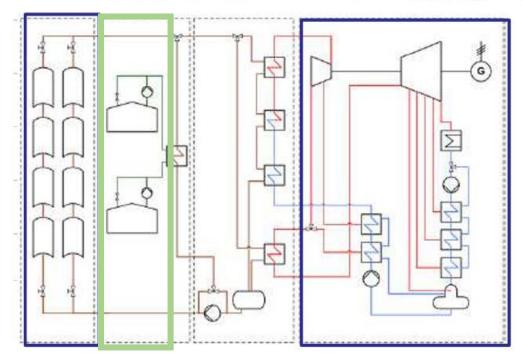




Overall Plant Efficiency

 $\eta_{overall} = \eta_{optical} \cdot \eta_{thermal} \cdot \eta_{piping} \cdot \eta_{net_PB} \cdot \eta_{aux_SF}$

 $= \rho_{clean} \cdot \gamma \cdot \tau_{glass} \cdot \alpha \cdot K(\theta) \cdot \eta_{shadowing} \cdot F_{fou,mirror} \cdot F_{fou,glass} \cdot F_{tracking}$



• Direct Systems Circulating Fluid (HTF) is the Storage Fluid (HSM)

• Indirect Systems Circulating Fluid <u>is not</u> the Storage Fluid

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HTF (heat transfer fluid)

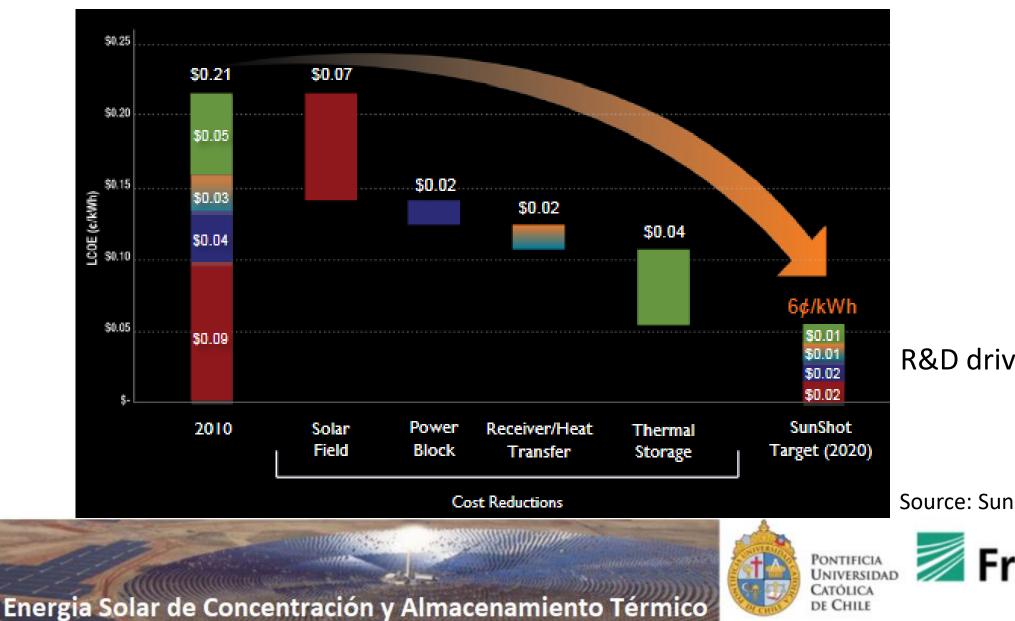
Mineral Oi	il		-	50ºC to 30	00ºC										
Syntethic Fluid	s				-50ºC to 3	340ºC									
(unpressurized)														
Syntethic Fluid	s					10ºC to	400ºC								
(pressurized)														
Molten salt	s						140ºC	to 550ºC							
Molten metal	s						100ºC	to 650ºC							
	–50°	O°	50°	100°	150°	200°	250°	300°	350°	400°	450°	500°	550°	600°	650°







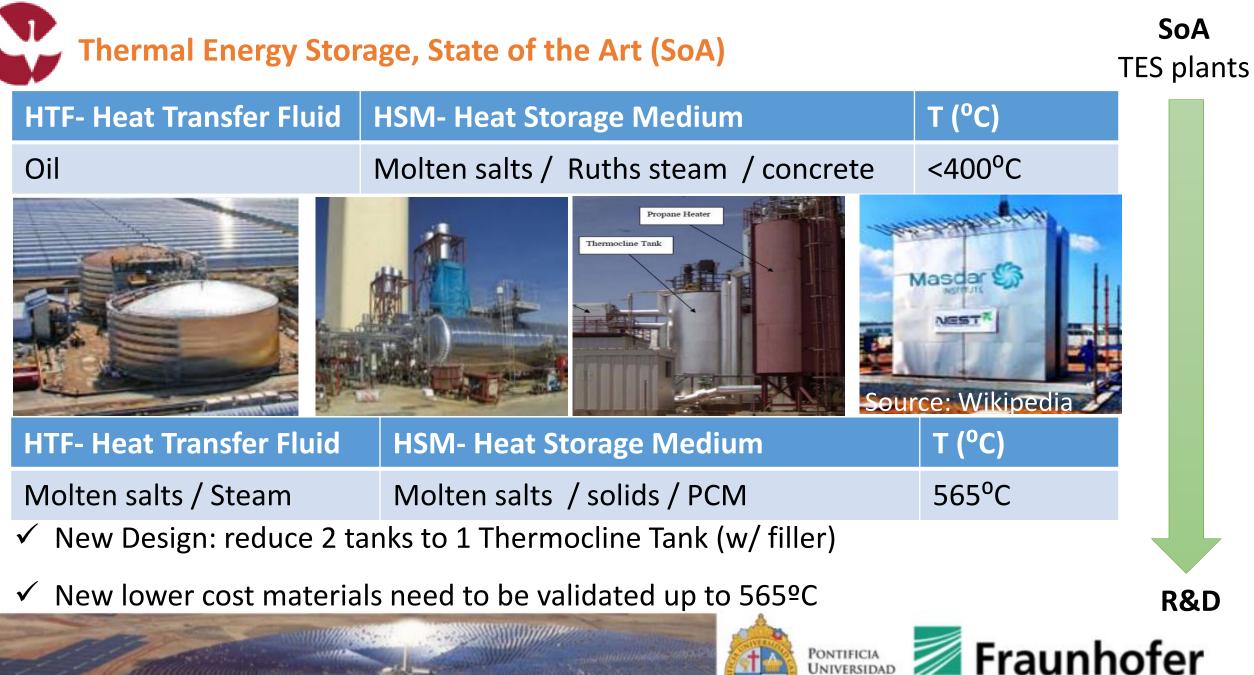




R&D driver: cost reduction

Source: SunShot (2012)





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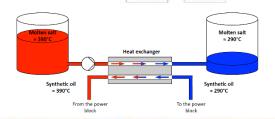
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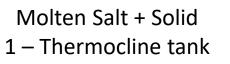


Molten Salt 2 - Tank

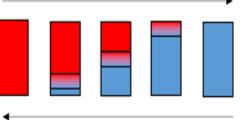




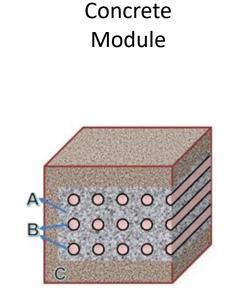




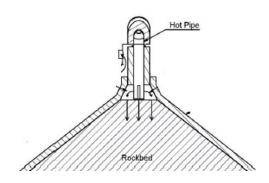




Charge



MODULE SIDE ELEVATION Solid rocks / slag Bed Rock unit



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Materials considered for CSP storage media

Storage Medium	Sand-rock Mineral Oil	Reinforced Concrete	Nitrate salts	Carbonate salts	Liquid sod ium
Temp. (cold) (°C)	200	200	265	450	270
Temp. (hot) (°C)	300	400	565	850	530
Avg. density (kg/m ³)	1700	2200	1870	2100	850
Avg. thermal conductivity (W/m K)	1.0	1.5	0.52	2.0	71.0
Avg. heat capacity (kJ/kg K)	1.30	0.85	1.6	1.8	1.3
Volume specific heat capacity (kWh/m ³)	60	100	250	430	80
Cost per kWh (US\$/kWh)	4.2	1.0	3.7	11.0	21.0









Heat Transfer Fluid = Heat Storage Media?

Name	Туре	Min HTF Temp	Max Operating Temp	Freeze Point
		°C	°C	*C
Chloride Salts (50% NaCl 50% KCl)	Chloride salts	680	950	658
Solar Salts	Nitrate salts	260	600	220
Caloria	Mineral hydrocarbon oil	-20	300	-40
Hitec XL	Nitrate salts	150	500	120
Therminol VP-1	Mixture of biphenyl and diphenyl oxide	50	400	12
Hitec (60% NaNo ₃ 40% KNO ₃)	Nitrate salts	175	500	140
Dowtherm Q	Synthetic oil	-30	330	-50
Dowtherm RP	Synthetic oil	-20	350	-40

Component	Cost (\$ kg ⁻¹)
Therminol VP-1	7.6
Hitec	1.7
LINO ₃	6.4
CsNO ₃	48.0
NaNO ₃	0.5
KNO ₃	0.8
NaNO ₂	0.45
NaCl	0.1
KC1	0.4







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Molten Salts

NaNO₃

• Binary Mixtures

NaNO₃ KNO₃

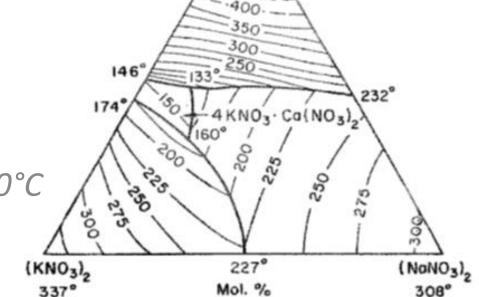
Ternary Mixtures (Ca up to 40 wt%) Tm ~ 140°C

KNO₃

• Quaternary Mixtures (Li up to 30 wt%) Tm ~ 100°C

 $Ca(NO_3)_2$

NaNO₃ KNO₃ Ca(NO₃)₂ Li NO3



Ca(NO₃)₂ 561°

500

-450

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NUNSY///







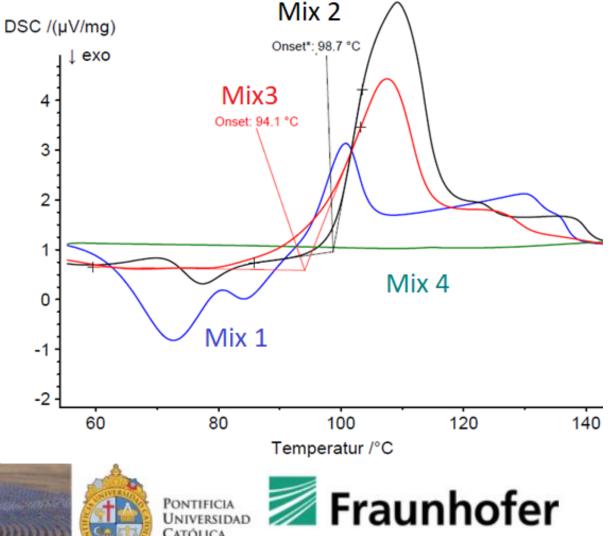
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Molten Salts

- Molten Salts: several mixtures being studied
- Aim: Reduce fusion point
- Good thermal stability for operative range

Mix	Ca(NO₃) 2 [mol%]	Liquidus Temp.[°C] (10K/min)
#1	12	~ 105°C
#2	5	< 115°C
#3	10	< 115°C
#4	15	inconclusive



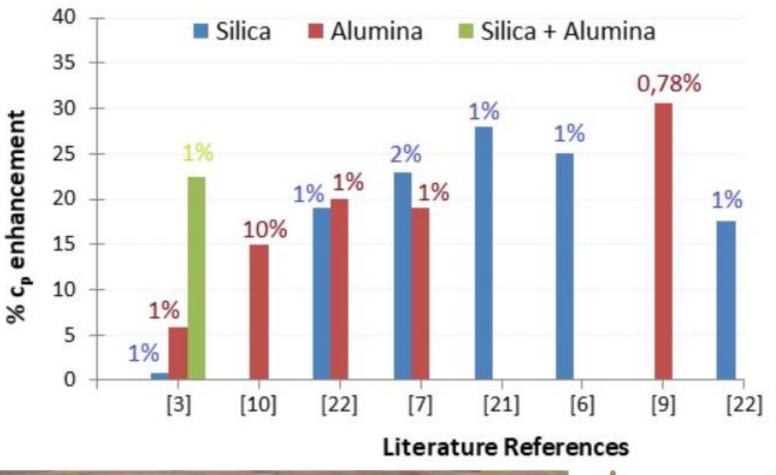


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Molten Salts with nanoparticles (1-2%) incorporated, currently a R&D topic



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Solid Materials challenge: measuring thermal properties at high temperature

Optical scanning Divided bar (steady state) Needle (transient) (constant heat source) Temperature drop Temperature as function of time Temperature rise Temperature Needle probe sensors T (°C) infrared radiometer source Reference line of scanning solid body Reference In t Source: Sauer, 2017





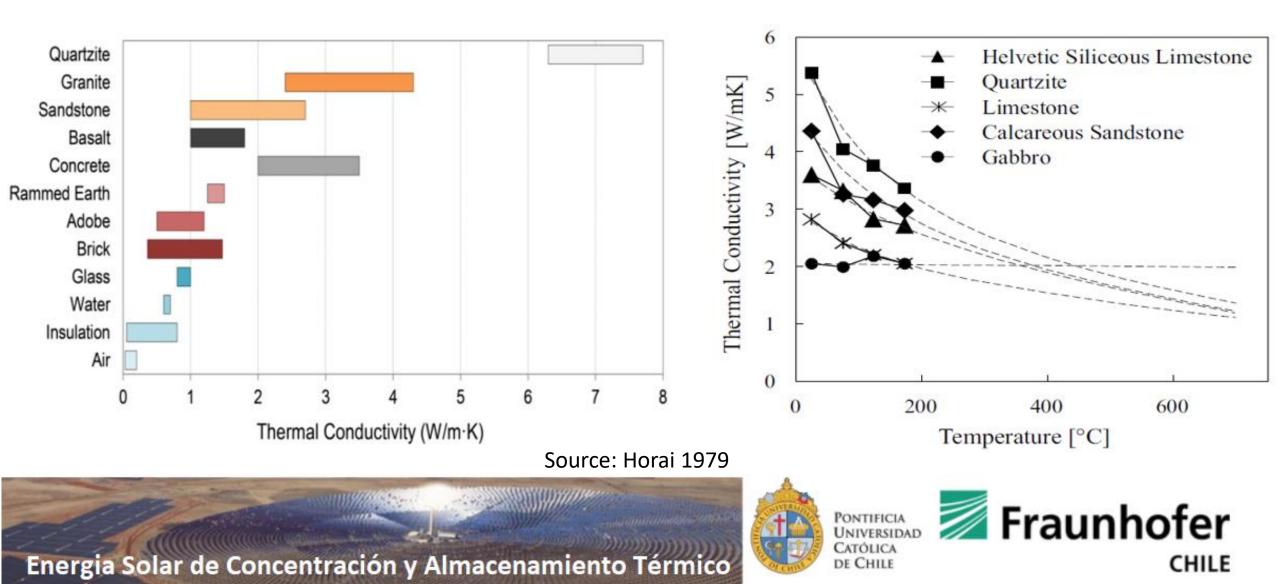
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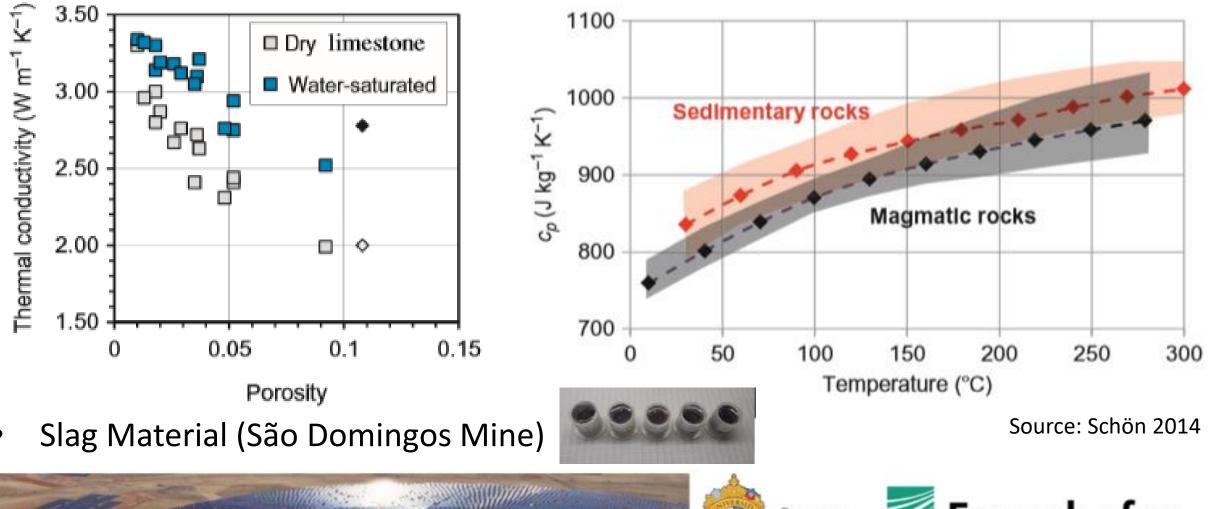


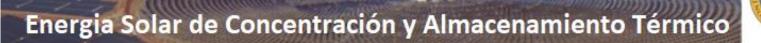
Solid Materials



Storage Materials

Solid Materials













Molten Salts in contact with Filler Material (validation ongoing)









Sample	Size (mm)	Fayalite %	Maghemite & Magnetite %	Petedunnite %
NS-1	S (2.5 <size1 <6.3)<="" th=""><th>79.03</th><th>5.98</th><th>14.99</th></size1>	79.03	5.98	14.99
N3-1	M (6.3 <size2 <12.5)<="" td=""><td>72.25</td><td>6.24</td><td>21.51</td></size2>	72.25	6.24	21.51







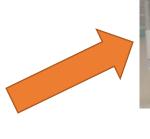


Interaction Solid / Molten Salts



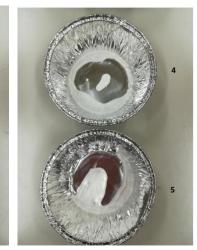








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Solid Material post-contact Analysis

8/01/20102







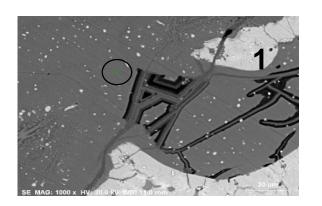










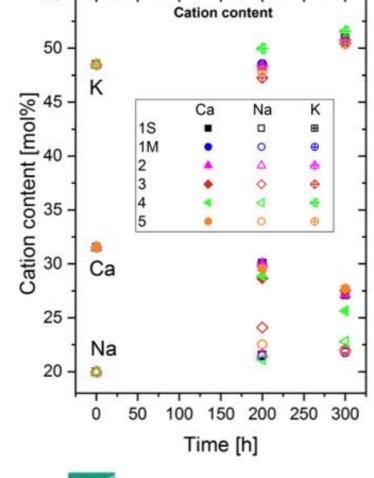


Molten Salts analysis

Chemical decomposition is checked for molten salt mixture validation

Solid Material + Ternary Molten Salt							
Sample	Size	Weight Crucible [g]	Total Weight [g]	Initial weight solid [g]	Final weight solid [g]		
	S (2.5 <size1 <6.3)<="" td=""><td>42.1</td><td>150.20</td><td>35.03</td><td>34.02</td></size1>	42.1	150.20	35.03	34.02		
NS-1	M (6.3 <size2 <12.5)<="" td=""><td>49.9</td><td>149.91</td><td>35.23</td><td>34.27</td></size2>	49.9	149.91	35.23	34.27		





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- Improve Thermal properties
- Special cement as a binder
- Slag as aggregate





Coated and Uncoated samples – up to 1500 hours in contact with MS



> A new binder requires termal optimization and durability validation under termal cycles

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R&D Storage Materials: New Insulation







Foam Concrete is being optimized in terms of its density and amount of additive

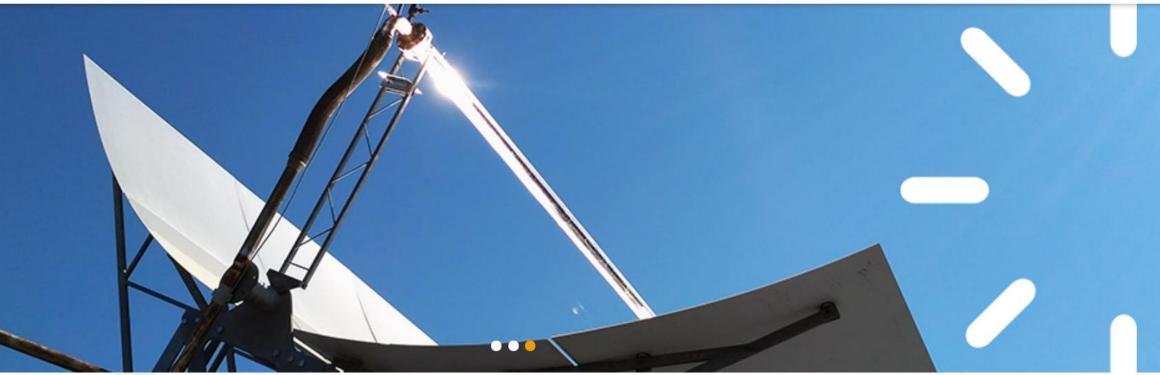
- High Temp. Concrete = 2000 kg /m3; 2,0 W/mK
- Foam Concrete = 250 400 kg /m3; 0,05 0,10 W/mK











NEWSOL project addresses the specific challenge towards high efficiency solar energy harvesting by advanced materials solutions and architectures that are in line with those specified in SET-plan.

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- 1st step (2018): Validating the Molten Salt mixtures at Lab scale
- 2nd step (2019): Validate at EMSP Evora Molten Salt Platform (1,6 MWth)

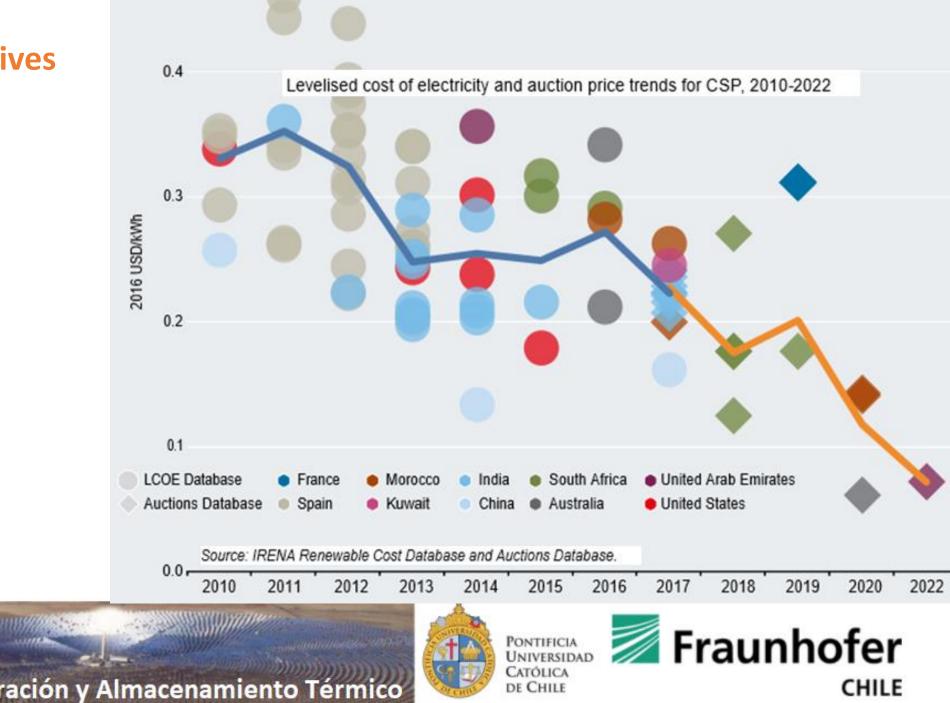








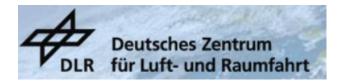




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- DLR German Aerospace Center, Germany
 R&D area: Solar Field Testing / Operation
- University of Stellenbosch, South Africa R&D area: Rock bed concepts
- Universidad de Antofagasta, Chile
 R&D area: Molten salt mixtures



















- Energy Transition is a must, societies that achieve closed loop, long term sustainable solutions will be better of in the future
- ✓ Technology is just a part of the challenge. Societal changes are also very important
- Renewable Energy systems are local dependent, and have been gaining momentum via LCOE cost reduction of CSP Plants with Energy Storage
- Design concepts at R&D level can bring costs further down
- ✓ R&D on Storage Materials is a critical issue for success
- ✓ Let's have also a sunny future in Chile

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